ROC-W

# ANNUAL REPORT

OF

ROCKY MOUNTAIN UTILITY COMPANY, INC. NAME

> 2 N LANDMARK LN, SUITE 4 **RIGBY, ID 83442**

> > **ADDRESS**

TO THE

**IDAHO PUBLIC** 

**UTILITIES COMMISSION** 

FOR THE

YEAR ENDED 2018

## ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION FOR THE YEAR ENDING 12/31/18

CO	MPANY INFORMATION						
1	Give full name of utility	Rocky Mountain Utility Co	ompany, Inc.				
2	Date of Organization	1996					
3	Organized under the laws of the state of						
4	Address of Principal Office (number & street)	2 N Landmark LN Ste 4					
5	P.O. Box (if applicable)						
6	City	Rigby					
7	State	ID					
8	Zip Code	83442					
9	Organization (proprietor, partnership, corp.)	Corporation					
10	Towns, Counties served	Rigby, Jefferson County,	Idaho				
11	Are there any affiliated companies? (yes or no)	No					
If ye	es, attach a list with names, addresses & descriptions. Explain an	y services provided to the utility.					
12	Contact Information	Name	Phone No.				
	President (Owner)	Jim Bernard	208-745-6443				
	Vice President	Melissa Bernard	208-745-6443				
	Secretary						
	General Manager						
	Complaints or Billing	Charlotte Lees	208-745-6443				
	Engineering	Aspen Engineering	208-542-1911				
	Emergency Service	Silver Creek Const	208-745-7099				
	Accounting	Sheri Poulsen	208-522-1330				
13	Were any water systems acquired during the year or an	y additions/deletions made					
	to the service area during the year?	No					
If ye	s, attach a list with names, addresses & descriptions. Explain any	y services provided to the utility.					
14	Where are the Company's books and records kept?						
	Street Address	2 N Landmark Ln Ste 4					
	City	Rigby					
	State	ID					

83442

Zip

NA	ME:	Rocky Mountain Utility Company, Inc.				
CO	MPANY	INFORMATION (Cont.)		For the Year I	Ended	12/31/2018
15	Is the	system operated or maintained under a service co	ntract?		No	_
16	If yes:	With whom is the contract?				
		When does the contract expire?	•••			
		What services and rates are included?				
17	Is wate	er purchased for resale through the system?	•	_		
18	If yes:	Name of Organization				
		Name of owner or operator				
		Mailing Address				
		City				
		State				
		Zip				
			Gallons/CCF	\$Amount		
		Water Purchased				
19	Has an	y system(s) been disapproved by the				
	Idaho I	Department of Environmental Quality?	-			
If ye	s, attach	full explanation				
20	Has the	e Idaho Department of Environmental Quality				
	recomm	nended any improvements?	•			
If ye	s, attach	full explanation				
21	Numbe	r of Complaints received during year concerning:				
	Quality	of Service				
	High Bi	lls				
	Disconr	nection				
22	Numbe	r of Customers involuntarily disconnected	-			
23	Date cu	stomers last received a copy of the Summary				
	of Rules	s required by IDAPA 31.21.01.701?	1/24/2019			
Attac	h a copy	of the Summary				
24	Did sigr	nificant additions or retirements from the				
	Plant Ad	ccounts occur during the year?				
If yes	s, attach i	full explanation and an updated system map				

NAME: Rocky Mountain Utility Company, Inc. **REVENUE & EXPENSE DETAIL** For the Year Ended 12/31/2018 SUB ACCT DESCRIPTION **400 REVENUES** 1 Unmetered Water Revenue 460 48,699 2 Metered Sales - Residential 461.1 3 461.2 Metered Sales - Commercial, Industrial 4 462 Fire Protection Revenue 5 Other Water Sales Revenue 1,919 464 6 Irrigation Sales Revenue 465 7 466 Sales for Resale 8 400 Total Revenue (Add Lines 1 - 7) 50,617 (also enter result on Page 4, line 1) Booked to Acct # 9 \* DEQ Fees Billed separately to customers Booked to Acct # 10 \*\* Hookup or Connection Fees Collected Booked to Acct # 11 \*\*\*Commission Approved Surcharges Collected **401 OPERATING EXPENSES** 12 601.1-6 Labor - Operation & Maintenance \$ 15,660 13 601.7 Labor - Customer Accounts 14 601.8 Labor - Administrative & General 15 603 Salaries, Officers & Directors 16 604 **Employee Pensions & Benefits** 17 610 Purchased Water 18 615-16 Purchased Power & Fuel for Power 8,815 19 618 Chemicals 20 620.1-6 Materials & Supplies - Operation & Maint. 2,100 21 620.7-8 Materials & Supplies - Administrative & General 4,427 22 631-34 Contract Services - Professional \$ 2,315 23 635 Contract Services - Water Testing 1,815 24 636 Contract Services - Other 25 641-42 Rentals - Property & Equipment 26 650 Transportation Expense 27 656-59 Insurance 538 28 660 3,300 Advertising 29 666 Rate Case Expense (Amortization) 30 667 Regulatory Comm. Exp. (Other except taxes) 31 670 Bad Debt Expense 32 675 Miscellaneous 33 Total Operating Expenses (Add lines 12 - 32, also enter on Pg 4, line 2) 38,970

NAME:

Rocky Mountain Utility Company, Inc.

IN	COME S	STATEMENT	For	the Year I	Ende	d	12/3	31/2018
	SUB ACC	T DESCRIPTION	_					
1		Revenue (From Page 3, line 8)			\$	50,617	_	
2		Operating Expenses (From Page 3, line 33)	\$	38,970	_			
3	403	Depreciation Expense	\$	2,955				
4	406	Amortization, Utility Plant Aquisition Adj.			_			
5	407	Amortization Exp Other			_			
6	408.10	Regulatory Fees (PUC)						
7	408.11	Property Taxes	\$	4,702	_			
8	408.12	Payroll Taxes	-		_			
9A	408.13	Other Taxes (list) DEQ Fees						
9В								
9C								
9D								
10	409.10	Federal Income Taxes						
11	409.11	State Income Taxes	\$	20				
12	410.10	Provision for Deferred Income Tax - Federal						
13	410.11	Provision for Deferred Income Tax - State						
14	411	Provision for Deferred Utility Income Tax Credits	-					
15	412	Investment Tax Credits - Utility						
16		Total Expenses from operations before interest (add lines 2-15)			\$	46,647		
17	413	Income From Utility Plant Leased to Others						
18	414	Gains (Losses) From Disposition of Utility Plant						
19		Net Operating Income (Add lines 1, 17 &18 less line 16)					\$	3,970
20	415	Revenues, Merchandizing Jobbing and Contract Work						
21	416	Expenses, Merchandizing, Jobbing & Contracts						
22	419	Interest & Dividend Income						
23	420	Allowance for Funds used During Construction						
24	421	Miscellaneous Non-Utility Income			-			
25	426	Miscellaneous Non-Utility Expense						
26	408.20	Other Taxes, Non-Utility Operations						
27	409-20	Income Taxes, Non-Utility Operations						
28		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27)	)				\$	
29		Gross Income (add lines 19 & 28)				-	\$	3,970
30	427.3	Interest Exp. on Long-Term Debt				_		
31	427.5	Other Interest Charges				_		
32		NET INCOME (Line 29 less lines 30 & 31), (Also Enter on Pg 9, Line 2)				_	\$	3,970

NAME: Rocky Mountain Utility Company, Inc.

AC	CCOUNT 101 PLANT IN SERVICE DETAIL		For the Year Ended					12/	12/31/2018	
			E	Balance	A	dded	Remove	d	Balance	
			В	eginning	D	uring	During		End of	
	SUB ACC	T DESCRIPTION		of Year	,	Year	Year		Year	
1	301	Organization						\$	· <b>-</b>	
2	302	Franchises and Consents						\$	-	
3	303	Land & Land Rights						\$	-	
4	304	Structures and Improvements						\$	-	
5	305	Collecting & Impounding Reservoirs						\$	-	
6	306	Lake, River & Other Intakes						\$	-	
7	307	Wells						\$	-	
8	308	Infiltration Galleries & Tunnels						\$	-	
9	309	Supply Mains	+					\$	-	
10	310	Power Generation Equipment						\$	-	
11	311	Power Pumping Equipment	_\$_	12,919	\$	12,617		\$	25,536	
12	320	Purification Systems						\$	-	
13	330	Distribution Reservoirs & Standpipes						\$	-	
14	331	Trans. & Distrib. Mains & Accessories						\$	-	
15	333	Services						\$	-	
16	334	Meters and Meter Installations						\$	-	
17	335	Hydrants						\$	-	
18	336	Backflow Prevention Devices	-					\$	-	
19	339	Other Plant & Misc. Equipment					4	\$	-	
20	340	Office Furniture and Equipment						\$	-	
21	341	Transportation Equipment						\$	-	
22	342	Stores Equipment						\$	-	
23	343	Tools, Shop and Garage Equipment						\$	-	
24	344	Laboratory Equipment						\$	-	
25	345	Power Operated Equipment						\$	-	
26	346	Communications Equipment						\$	-	
27	347	Miscellaneous Equipment						\$	-	
28	348	Other Tangible Property			-			\$	-	
								\$		
29		TOTAL PLANT IN SERVICE	\$	12,919	\$	12,617	\$ -	\$	25,536	

(Add lines 1 - 28) Enter beginning & end of year totals on Pg 7, Line 1

NAME:

Rocky Mountain Utility Company, Inc.

AC	CUMULA	ATED DEPRECIATION ACCOUNT 108.1 DETAIL		For the Year E	nded	12/3	1/2018
			Depreciation	Balance	Balance	I	ncrease
			Rate	Beginning	End of		or
	SUB ACC	T DESCRIPTION	%	of Year	Year	(D	ecrease)
1	304	Structures and Improvements				\$	-
2	305	Collecting & Impounding Reservoirs				\$	-
3	306	Lake, River & Other Intakes				\$	-
4	307	Wells				\$	-
5	308	Infiltration Galleries & Tunnels				\$	-
6	309	Supply Mains				\$	-
7	310	Power Generation Equipment				\$	-
8	311	Power Pumping Equipment	11.6%	\$ 11,190	\$ 14,145	\$	2,955
9	320	Purification Systems				\$	-
10	330	Distribution Reservoirs & Standpipes				\$	-
11	331	Trans. & Distrib. Mains & Accessories				\$	-
12	333	Services				\$	-
13	334	Meters and Meter Installations				\$	-
14	335	Hydrants				\$	-
15	336	Backflow Prevention Devices				\$	-
16	339	Other Plant & Misc. Equipment				\$	-
17	340	Office Furniture and Equipment				\$	-
18	341	Transportation Equipment				\$	-
19	342	Stores Equipment				\$	
20	343	Tools, Shop and Garage Equipment				\$	-
21	344	Laboratory Equipment				\$	-
22	345	Power Operated Equipment				\$	-
23	346	Communications Equipment				\$	-
24	347	Miscellaneous Equipment				\$	-
25	348	Other Tangible Property				\$	-
26		TOTALS (Add Lines 1 - 25)		\$ 11,190	\$ 14,145	\$	2,955

Enter beginning & end of year totals on Pg 7, Line 7

NAME:

Rocky Mountain Utility Company, Inc.

ВА	LANCE	SHEET	For	the Year E	nde	d	12/3	31/2018
		ASSETS	1	Balance		Balance	I	ncrease
			В	eginning		End of		or
	SUB ACC	T DESCRIPTION		of Year		Year	(D	ecrease)
1	101	Utility Plant in Service (From Pg 5, Line 29)	\$	12,919	\$	25,536	\$	12,617
2	102	Utility Plant Leased to Others					\$	-
3	103	Plant Held for Future Use					\$	-
4	105	Construction Work in Progress					\$	-
5	114	Utility Plant Aquisition Adjustment					\$	-
6		Subtotal (Add Lines 1 - 5)	\$	12,919	\$	25,536	\$	12,617
7	108.1	Accumulated Depreciation (From Pg 6, Line 26)	\$	11,190	\$	14,145	\$	2,955
8	108.2	Accum. Depr Utility Plant Lease to Others					\$	-
9	108.3	Accum. Depr Property Held for Future Use					\$	-
10	110.1	Accum. Amort Utility Plant in Service					\$	-
11	110.2	Accum. Amort Utility Plant Lease to Others					\$	-
12	115	Accumulated Amortization - Aquisition Adj.					\$	-
13		Net Utility Plant (Line 6 less lines 7 - 12)	\$	1,729	\$	11,391	\$	9,662
14	123	Investment in Subsidiaries					\$	-
15	125	Other Investments					\$	-
16		Total Investments (Add lines 14 & 15)	\$	-	\$	-	\$	-
17	131	Cash	_\$	32,635	\$	23,264	\$	(9,371)
18	135	Short Term Investments					\$	-
19	141	Accts/Notes Receivable - Customers	\$	6,137	\$	6,292	\$	155
20	142	Other Receivables					\$	-
21	145	Receivables from Associated Companies					\$	-
22	151	Materials & Supplies Inventory					\$	-
23	162	Prepaid Expenses					\$	-
24	173	Unbilled (Accrued) Utility Revenue					\$	-
25	143	Provision for Uncollectable Accounts					\$	-
26		Total Current (Add lines 17 - 24, less line 25)	\$	38,772	\$	29,556	\$	(9,216)
27	181	Unamortized Debt Discount & Expense					\$	-
28	183	Preliminary Survey & Investigation Charges					\$	-
29	184	Deferred Rate Case Expenses					\$	-
30	186	Other Deferred Charges					\$	-
31		Total Assets (Add lines 13, 16 & 26 - 30)	\$	40,501	\$	40,947	\$	446

NAME:

Rocky Mountain Utility Company, Inc.

BA	LANCE S	SHEET	For	the Year E	nde	d	12/3	1/2018
		LIABILITIES & CAPITAL	1	Balance	1	Balance	I	ncrease
			В	eginning		End of		or
	SUB ACC	T DESCRIPTION		of Year		Year	(D	ecrease)
1	201-3	Common Stock	\$	100	\$	100	\$	-
2	204-6	Preferred Stock				****	\$	-
3	207-13	Miscellaneous Capital Accounts					\$	-
4	214	Appropriated Retained Earnings					\$	-
5	215	Unappropriated Retained Earnings	\$	25,623	\$	29,593	\$	3,970
6	216	Reacquired Capital Stock					\$	-
7	218	Proprietary Capital					\$	
8		Total Equity Capital (Add Lines 1-5+7 less line 6)	\$	25,723	\$	29,693	\$	3,970
9	221-2	Bonds						-
10	223	Advances from Associated Companies						
11	224	Other Long - Term Debt						
12	231	Accounts Payable						
13	232	Notes Payable						
14	233	Accounts Payable - Associated Companies	_\$_	14,778	\$	11,254	\$	(3,524)
15	235	Customer Deposits (Refundable)						
16	236.11	Accrued Other Taxes Payable						
17	236.12	Accrued Income Taxes Payable						
18	236.2	Accrued Taxes - Non-Utility						
19	237-40	Accrued Debt, Interest & Dividends Payable						
20	241	Misc. Current & Accrued Liabilities						
21	251	Unamortized Debt Premium						
22	252	Advances for Construction						
23	253	Other Deferred Liabilities						
24	255.1	Accumulated Investment Tax Credits - Utility						
25	255.2	Accum. Investment Tax Credits - Non-Utility						
26	261-5	Operating Reserves						
27	271	Contributions in Aid of Construction						
28	272	Accum. Amort. of Contrib. in Aid of Const. **						
29	281-3	Accumulated Deferred Income Taxes						
30		Total Liabilities (Add lines 9 - 29)		14,778	\$	11,254	\$	(3,524)
31		TOTAL LIABILITIES & CAPITAL (Add lines 8 & 30)	\$	40,501	\$	40,947	\$	446

<sup>\*\*</sup> Only if Commission Approved

IAN	ME: Rocky Mountain Utility Company, Inc.				
STA	TEMENT OF RETAINED EARNINGS		For the Year	Ended	12/31/2018
1	Retained Earnings Balance @ Beginning of Year			\$ 25,623	_
2	Amount Added from Current Year Income (From Pg 4, Line 32	2)		\$ 3,970	_
3	Other Credits to Account				_
4	Dividends Paid or Appropriated				_
5	Other Distributions of Retained Earnings				_
6	Retained Earnings Balance @ End of Year			\$ 29,593	
CAP	ITAL STOCK DETAIL				
			No. Shares	No. Shares	Dividends
7	Description (Class, Par Value etc.)		Authorized	Outstanding	Paid
					\$ -
DET	AIL OF LONG-TERM DEBT				
		Interest	Year-end	Interest	Interest
8	Description	Rate	Balance	Paid	Accrued
	Totals_		\$ -	\$ -	\$ -

NA	ME: Rocky Mountain Utility Company, Inc.					
SYS	STEM ENGINEERING DATA		For the Year E	nded	12/31/2018	
1	Provide an updated system map if significant changes ha	ve been made	to the system d	uring the year		
2	Water Supply:		Type of		Water	
			Treatment:		Supply	
		Rated	(None, Chlorine	Annual	Source	
		Capacity	Fluoride	Production	(Well, Spring,	
	Pump Designation or location	(gpm)	Filter etc.)	(000's Gal.)	Surface Wtr)	
тот	TALS			0		
3	3 System Storage:					
				Type of		

			Type of	
	Total	Usable	Reservoir	Construction
	Capacity	Capacity	(Elevated	(Wood,
	000's	000's	Pressurized	Steel
Storage Designation or Location	Gal.	Gal.	Boosted)	Concrete)
, , , , , , , , , , , , , , , , , , , ,				
	OF MANUFACTURE CONTRACTOR OF THE STATE OF TH			
		**************************************		

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

NA	AME: Rocky Mountain Utility Company, Inc.				
SY	STEM ENGINEERING DATA Continued		For the Year Er	nded	12/31/2018
4	Pump information for ALL system pumps, including wells	and boosters.			
		Rated	Rated	Discharge	Energy used
		Horse power	Capacity	Pressure	this Year
	Designation or Location & Type of Pump**	(hp)	(gpm)	(psi)	(Kwh)
	ID 7260080	40	800	60	8,711.00
**	Submit pump curves unless previously provided or unavailable. Aster	risk facilities adde	ed this year.		
Atta	ach additional sheets if inadequate space is available on this page.				
5	If Wells are metered:				
	What was the total amount pumped this year? 00	0's gal.			
	What was the total amount pumped during peak r	nonth? 000's g	jal.		
	What was the total amount pumped on the peak of	lay? gal.			
6	If customers are metered, what was the total amount solo	l in peak month	n? 000's gal.		
7	Was your system designed to supply fire flows?				
	If Yes: What is current system rating?				
8	How many times were meters read this year?			_	
	During which months?				
9	How many additional customers could be served with no s	ystem improve	ements		
	except a service line and meter?			_	
	How many of those potential additions are vacant	lots?			
10	Are backbone plant additions anticipated during the comin	ıg year?		_	
If Ye	es, attach an explanation of projects and anticipated costs!			_	
11	In what year do you anticipate that the system capacity (s	upply, storage	or distribution)		
	will have to be expanded?			_	

NA	ME:	Rocky Mountain Utility Company, Inc.					
SY	STEM EI	NGINEERING DATA Continued			For the Year I	Ended	12/31/2018
FE	ET OF M	AINS					
				In Use	Installed	Abandoned	In Use
1	Pipe			Beginning	During	During	End of
	Size			Of Year	Year	Year	Year
			12 "	1996			2018
-	STOMEN	STATISTICS					
			N	lumber of Custor	mers	Thousands of Ga	llons Sold
				This	Last	This	Last
			L	Year	Year	Year	Year
2	Metere	d:					
2A		Residential					
2B		Commercial					
2C		Industrial					
3	Flat Ra	te:					
ЗА		Residential	L	98	95		
3B		Commercial	L	6	6		
3C		Industrial	L				
4	Private	Fire Protection	L				
5	Public f	Fire Protection					
6	Street 5	Sprinkling	_				
7	Municin	oal. Other	- 1				

104

101

0

8 Other Water Utilities

TOTALS (Add lines 2 through 8)

0

## **CERTIFICATE**

State of Idaho )	
) ss County of Jefferson)	
WE, the undersigned Jim Bernard  and Melisse Bernard  of the Rocky Mountain UTility  utility, on our oath do severally say that the foregoing report  from the original books, papers and records of said utility; the  declare the same to be a correct statement of the business a	nat we have carefully examined same, and affairs of said utility for the period
covered by the report in respect to each and every matter an knowledge, information and belief.	nd thing therin set forth, to the best of our
	(Chief Officer)  (Chief Officer)  (Chief Officer)  (Chief Officer)  (Chief Officer)
Subscribed and Sworn to Before Me	
this 15 day of Opril, 2019  NOTARY PUBLIC	
My Commission Expires $8-15-22$	adk/ovcol/ingleon/anulrate/uttrangualrate
	gdk/excel/jnelson/anulrpts/wtrannualrpt

CHARLOTTE LEES
NOTARY PUBLIC - STATE OF IDAHO
COMMISSION NUMBER 68258
MY COMMISSION EXPIRES 8-15-2022

SWC Annual Report form 2018